Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.delhisldc.org

www.dtl.gov.in

ISSUE DATE 03-01-2017 DUE DATE 11-01-2017

No. F.DTL/207/2016-17/Manager(EAC)/02/508

То

General Manager (Commercial), NTPC General Manager, Badarpur Thermal Power Station Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Surva Shanker Benerij, GM (Finance & Accounts)BSES Yamuna Power Ltd. Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties), Electric Supply HoD (PP&Gen), TPDDL General Manager Bawana Power Project , PPCL Sh. lype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 19.09.2016 to 25.09.2016. (Week No.26/F.Y. 2016-17).

Sir.

Please find herewith with the Statement of Deviation charges for the Week-26/FY16-17 covering the period 19.09.16 to 25.09.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issed w.e.f.09july2016(week15,FY-16-17)

Yours faithfully

Deel

Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL E.D.(T),SLDC General Manager (O&M), DTL General Manager (C&RA) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL DGM (SO),DTL

Deviation Settlement Account for the period 19.0	9.2016 to 25.09.2016(week No. 26/ FY 16-17)				
Deviation Tariff structure for the Week					
Average Frequency of time-block	Deviation Rate (P/kWh)				
50.05 Hz and above	0				
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step				
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step				
Below 49.7 Hz	824.04 Ps/unit				
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas				
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW				
	specified in the scheduling procedure dated 21.04.2014) except for infirm power.				
Deviation Tariff structure for the WeekAverage Frequency of time-blockDeviation Rate (P/kWh)50.05 Hz and above0Below 50.05 Hz and upto 50.00 HzLinear in 0.01 Hz steps @ 35.60 P/kWh for each stepBelow 50.00 HzLinear in 0.01 Hz steps @ 20.84 P/kWh for each stepBelow 49.7 Hz824.04 Ps/unitDeviation Cap Rate303.04 P/kWh for Gen Stns using Coal or Lignite or APM GasDeviation charges for UD/Over Injectionno Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*In Excess of 12% (or 150 MW) & upto 15%Equivalent to 20% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicableIn Excess of 15% (or 200 MW)upto 20%Equivalent to 40% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicableIn Excess of 20% (or 250 MW)Equivalent to 100% of the charges for Devation corresponding to avg frequency of					
In Excess of 12%(or 150 MW) & upto 15%	Equivalent to 20% of the charges for Devation corresponding to avg frequency of				
of Schedule (or upto 200 MW)	the time block/Cap rate which ever is applicable				
In Excess of 15%(or 200 MW) & upto 20%	Equivalent to 40% of the charges for Devation corresponding to avg frequency of				
of Schedule (or upto 250 MW)	the time block/Cap rate which ever is applicable				
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of				
	the time block/Cap rate which ever is applicable				
*For Schedule less than or equal to 400MW, the a	ditional charges will be calculated based on the percentage deviation worked out with reference to 400MW				

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400 w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 19.09.2016 to 25.09.2016(Week 26/16-17)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
19	85.224350	86.814557	1.590207	45.24458	47.59037	0	0.50585	45.75043
20	83.967026	83.644514	-0.322512	-10.64507	-7.48744	1.40084	0.00435	-9.23988
21	84.464282	85.700161	1.235879	19.55258	22.67892	0.10401	0.48926	20.14585
22	80.064483	80.007332	-0.057151	-2.92316	-2.11062	0.34007	0.06575	-2.51734
23	76.647110	78.544813	1.897703	27.46505	33.17863	0	0.7269	28.19195
24	81.859178	81.047385	-0.811793	-18.52331	-10.33004	1.46533	0.94956	-16.10842
25	76.590298	75.919601	-0.670697	-16.98886	-10.053	0.10592	0.51433	-16.36861
	568.816727	571.678363	2.861636	43.18181	73.46682	3.41617	3.25600	49.85398

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016(week No. 26/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							AII FIGURES IN	Rs LACS
Sr No.		RECEIVING	-	DIFFERENCE OF INTER STATE Deviation & INTRASTATE	ADJUSTED Deviation Amount	Diff_Deviation cap	Additional Deviation	NET Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	1.00974	0.00000	-0.01792	-1.02766	0.00000	0.00000	-1.02766
2	RPH	1.03790	0.00000	-0.04990	-1.08780	0.08145	0.00000	-1.00634
3	G.T.STN.	0.48532	0.00000	0.09860	-0.38672	0.00000	0.00000	-0.38672
	IPGCL	2.53297	0.00000	0.03079	-2.50217	0.08145	0.00000	-2.42072
4	PRAGATI GT	1.51996	0.00000	-0.00838	-1.52834	0.00000	0.00000	-1.52834
5	BAWANA	8.69390	0.00000	-0.34535	-9.03924	0.00000	0.08571	-8.95354
	PPCL	10.21386	0.00000	-0.35373	-10.56758	0.00000	0.08571	-10.48188
6	BTPS	0.00000	21.73459	-1.41523	20.31936	-1.22038	0.00093	19.09991
7	BYPL	0.00000	18.77546	-2.41832	16.35714	3.23180	0.72999	20.31893
8	BRPL	0.00000	130.19068	1.28880	131.47948	1.45432	12.82302	145.75683
9	TPDDL	29.84777	0.00000	2.51068	-27.33709	21.47616	5.17955	-0.68138
10	NDMC	55.81989	0.00000	-6.65860	-62.47849	2.76963	0.03550	-59.67335
11	MES	11.90849	0.00000	-0.75730	-12.66579	0.00000	0.00000	-12.66579
12	MSW Bawana	2.75088	0.00000	0.00000	-2.75088	0.00000	0.00000	-2.75088
	TOTAL	113.07385	170.70073	-7.77290	49.85398	27.79299	18.85470	96.50167

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and TPDDL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016(week No. 26/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

			All FIGURES IN Rs	LACS
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.02766	0.00000	-1.02766
2	RPH	1.00634	0.00000	-1.00634
3	G.T.STN.	0.38672	0.00000	-0.38672
	IPGCL	2.42072	0.00000	-2.42072
4	PRAGATI GT	1.52834	0.00000	-1.52834
5	Bawana	8.95354	0.00000	-8.95354
	PPCL	10.48188	0.00000	-10.48188
6	BTPS	0.00000	19.09991	19.09991
7	BYPL	0.00000	20.31893	20.31893
8	BRPL	0.00000	145.75683	145.75683
9	TPDDL	0.68138	0.00000	-0.68138
10	NDMC	59.67335	0.00000	-59.67335
11	MES	12.66579	0.00000	-12.66579
12	MSW Bawana	2.75088	0.00000	-2.75088
13	Regional Deviation NRPC	49.85398	0.00000	-49.85398
14	Pool balance due to	18.85470	0.00000	-18.85470
	additional Deviation			
15	Pool balance due to capping	27.79299	0.00000	-27.79299
	of Generator & U/D Discom			
	TOTAL	185.17566	185.17566	0.00000

Note

I) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016(week No. 26/ FY 16-17)

	Avg Trans.	Loss in the STU during the period of A/c	0.86
(i) (ii)		val from the grid in MUs is generation with in Delhi in MUs	571.678363
	(a)	RPH	-0.074316
	(b)	GT	12.853259
	(c)	Pargati	25.357699
	(d)	BTPS	55.120248
	(e)	Bawana	67.658173
	(f)	MSW Bawana	0.179172
		Total	161.094235
(iii)	Total Input to	o Delhi at DTL periphery in MUs((i)+(ii))	732.772598
(iv)	Actual Drawa	al of Distribution licensees /Deemed licensees & IP Station	
	(a)	TPDDL	213.839737
	(b)	BRPL	303.366818
	(c)	BYPL	171.041234
	(d)	NDMC	32.913495
	(e)	MES	5.297680
	(f)	IP	0.001510
		Total	726.460474
(v)	•	Loss ((v)=(iii)-(iv)) in Mus	6.312124
(vi)	Trans. Loss	s((v)*100/(iii)) in %	0.86

DETAILS OF SUSPENSION OF U.I.

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016 (week No. 26/ FY 16-17)

A) Deviation FOR TPDDL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	31.622327	31.062919	-0.559409	-12.107689	-11.30680	2.19309	0.58926	-8.52445
20-Sep-16	33.283565	32.041862	-1.241704	-11.953959	-27.65785	17.12179	0.00419	-10.53186
21-Sep-16	32.224857	31.973058	-0.251799	-3.537965	-3.97625	0.40378	0.03800	-3.53448
22-Sep-16	31.172831	30.995940	-0.176891	-1.366774	-2.23402	0.80521	0.01241	-1.41640
23-Sep-16	29.455123	30.768262	1.313139	22.753484	21.47030	0.00000	4.51575	25.98605
24-Sep-16	28.885018	28.713457	-0.171562	-1.397724	-2.09614	0.44264	0.01994	-1.63356
25-Sep-16	28.305279	28.284241	-0.021038	-0.760980	-1.53632	0.50965	0.00000	-1.02667
Total	214.949000	213.839737	-1.109264	-8.371607	-27.33709	21.47616	5.17955	-0.68138

B) Deviation FOR BRPL

Deviation FC								
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	43.075481	44.661290	1.585809	44.99018	48.04063	0.00000	5.68649	53.72712
20-Sep-16	43.987668	45.176197	1.188529	26.43650	28.33805	0.00000	1.64754	29.98559
21-Sep-16	44.667985	46.138740	1.470756	25.58100	25.22364	0.27320	4.19641	29.69325
22-Sep-16	42.496498	43.325317	0.828819	9.52333	9.17433	0.06614	0.61617	9.85664
23-Sep-16	41.821730	42.805055	0.983325	17.16269	16.19480	0.00000	0.36808	16.56288
24-Sep-16	41.685912	41.919181	0.233269	4.38055	2.27811	1.11408	0.23770	3.62989
25-Sep-16	39.072065	39.341038	0.268973	3.57075	2.22992	0.00090	0.07063	2.30145
Total	296.807338	303.366818	6.559480	131.644998	131.47948	1.45432	12.82302	145.75683

C) Deviation FOR BYPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	24.445125	24.614857	0.169732	4.28729	4.57798	0.00000	0.00725	4.58523
20-Sep-16	24.998606	24.888508	-0.110098	-1.66257	-3.56390	2.08404	0.00000	-1.47986
21-Sep-16	25.761097	25.964835	0.203738	4.22479	4.21074	0.00000	0.24526	4.45599
22-Sep-16	24.504591	24.507733	0.003142	0.22213	-0.65028	0.85435	0.00343	0.20750
23-Sep-16	23.773728	24.211346	0.437618	7.75361	7.31309	0.00345	0.22396	7.54051
24-Sep-16	23.968479	24.146393	0.177914	2.40295	1.57540	0.14406	0.22547	1.94493
25-Sep-16	22.400655	22.707562	0.306907	4.77906	2.89412	0.14589	0.02460	3.06462
Total	169.852281	171.041234	1.188953	22.007258	16.35714	3.23180	0.72999	20.31893

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016 (week No. 26/ FY 16-17)

D) Deviation FOR NDMC

Deviation								
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	5.060634	5.087040	0.026406	1.37050	1.46342	0.00000	0.00000	1.46342
20-Sep-16	5.421353	5.105649	-0.315704	-6.25248	-6.14549	0.20806	0.01914	-5.91829
21-Sep-16	5.554150	5.250239	-0.303911	-4.79675	-4.84036	0.00159	0.00000	-4.83877
22-Sep-16	5.551314	4.974636	-0.576678	-7.71576	-8.18555	0.24247	0.00000	-7.94308
23-Sep-16	5.503343	4.890494	-0.612849	-10.89493	-13.01262	0.01217	0.00000	-13.00045
24-Sep-16	5.029657	4.088301	-0.941356	-12.52716	-15.72149	1.27594	0.00325	-14.44230
25-Sep-16	4.465692	3.517136	-0.948556	-12.23367	-16.03642	1.02941	0.01312	-14.99389
Total	36.586143	32.913495	-3.672648	-53.050259	-62.47849	2.76963	0.03550	-59.67335

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					RS. Laus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	0.861319	0.807411	-0.053908	-1.49361	-1.18091	0.00000	0.00000	-1.18091
20-Sep-16	0.872679	0.791045	-0.081634	-1.97522	-1.87890	0.00000	0.00000	-1.87890
21-Sep-16	0.859028	0.803399	-0.055629	-0.83111	-0.83839	0.00000	0.00000	-0.83839
22-Sep-16	0.877950	0.763766	-0.114184	-1.40459	-1.44471	0.00000	0.00000	-1.44471
23-Sep-16	0.840321	0.775395	-0.064926	-1.11312	-1.32800	0.00000	0.00000	-1.32800
24-Sep-16	0.858642	0.702429	-0.156213	-2.28844	-2.60650	0.00000	0.00000	-2.60650
25-Sep-16	0.850236	0.654235	-0.196001	-2.80240	-3.38839	0.00000	0.00000	-3.38839
Total	6.020174	5.297680	-0.722494	-11.908491	-12.66579	0.00000	0.00000	-12.66579

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	per Intrastate	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	0.008400	0.000204	-0.008196	-0.21952	-0.17357	0.00000	0.00000	-0.17357
20-Sep-16	0.008400	0.000303	-0.008097	-0.17409	-0.16560	0.00000	0.00000	-0.16560
21-Sep-16	0.008400	0.000203	-0.008197	-0.13930	-0.14052	0.00000	0.00000	-0.14052
22-Sep-16	0.008400	0.000202	-0.008198	-0.10022	-0.10308	0.00000	0.00000	-0.10308
23-Sep-16	0.008400	0.000212	-0.008188	-0.14286	-0.17044	0.00000	0.00000	-0.17044
24-Sep-16	0.008400	0.000195	-0.008205	-0.11654	-0.13274	0.00000	0.00000	-0.13274
25-Sep-16	0.008400	0.000191	-0.008209	-0.11720	-0.14171	0.00000	0.00000	-0.14171
Total	0.058800	0.001510	-0.057290	-1.009743	-1.02766	0.00000	0.00000	-1.02766

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016(week No. 26/ FY 16-17)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus			DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	1.807500	1.823009	0.015509	-0.50370	-0.39825	0.00000	0.00000	-0.39825
20-Sep-16	1.810500	1.798670	-0.011830	0.21478	0.23023	0.00000	0.00000	0.23023
21-Sep-16	1.817250	1.814135	-0.003115	0.02419	0.02411	0.00000	0.00000	0.02411
22-Sep-16	1.861500	1.873260	0.011760	-0.12483	-0.12839	0.00000	0.00000	-0.12839
23-Sep-16	1.850000	1.852694	0.002694	-0.04754	-0.05672	0.00000	0.00000	-0.05672
24-Sep-16	1.843500	1.844237	0.000737	-0.00865	-0.00986	0.00000	0.00000	-0.00986
25-Sep-16	1.843000	1.847254	0.004254	-0.03956	-0.04783	0.00000	0.00000	-0.04783
Total	12.833250	12.853259	0.020009	-0.485320	-0.38672	0.00000	0.00000	-0.38672

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	generation in Mus	Mus	Deridation in filde	per Intrastate	amount to equate	AMOUNT IN RS	-	RS LAKHS
	3			Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	-0.016800	-0.011049	0.005751	-0.19028	-0.15045	0.04300	0.00000	-0.10745
20-Sep-16	-0.016800	-0.010219	0.006581	-0.17699	-0.16836	0.03142	0.00000	-0.13694
21-Sep-16	-0.016800	-0.011017	0.005783	-0.20862	-0.21045	0.00509	0.00000	-0.20535
22-Sep-16	-0.016800	-0.010832	0.005968	0.07237	0.07021	0.00000	0.00000	0.07021
23-Sep-16	-0.016800	-0.010276	0.006524	-0.21796	-0.26004	0.00304	0.00000	-0.25699
24-Sep-16	-0.016800	-0.011132	0.005668	-0.19774	-0.22522	-0.00111	0.00000	-0.22632
25-Sep-16	-0.016800	-0.009792	0.007008	-0.11868	-0.14349	0.00000	0.00000	-0.14349
Total	-0.117600	-0.074316	0.043284	-1.037903	-1.08780	0.08145	0.00000	-1.00634

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
					the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs		1	
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	3.59100	3.60503	0.014031	-0.30870	-0.24407	0.00000	0.00000	-0.24407
20-Sep-16	3.57150	3.58847	0.016968	-0.31426	-0.29893	0.00000	0.00000	-0.29893
21-Sep-16	3.57825	3.59897	0.020718	-0.26551	-0.26784	0.00000	0.00000	-0.26784
22-Sep-16	3.64775	3.66614	0.018394	-0.16967	-0.17452	0.00000	0.00000	-0.17452
23-Sep-16	3.62625	3.63717	0.010920	-0.18654	-0.22255	0.00000	0.00000	-0.22255
24-Sep-16	3.62375	3.62959	0.005840	-0.17695	-0.20154	0.00000	0.00000	-0.20154
25-Sep-16	3.62500	3.63233	0.007328	-0.09833	-0.11889	0.00000	0.00000	-0.11889
Total	25.263500	25.357699	0.094199	-1.519961	-1.52834	0.00000	0.00000	-1.52834

Deviation Settlement Account for the period 19.09.2016 to 25.09.2016(week No. 26/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	8.495000	8.180640	-0.314360	5.97752	6.38281	-0.33412	0.00093	6.04963
20-Sep-16	8.070000	7.945476	-0.124524	2.20200	2.36039	-0.00371	0.00000	2.35668
21-Sep-16	7.957500	7.794612	-0.162888	2.84170	2.83225	-0.01691	0.00000	2.81535
22-Sep-16	7.920000	7.711824	-0.208176	3.73312	3.62147	-0.01568	0.00000	3.60579
23-Sep-16	7.920000	7.857924	-0.062076	1.62473	1.53310	-0.19804	0.00000	1.33506
24-Sep-16	7.920000	7.813812	-0.106188	3.35302	2.33847	-0.56958	0.00000	1.76889
25-Sep-16	7.920000	7.815960	-0.104040	2.00250	1.25087	-0.08235	0.00000	1.16852
Total	56.202500	55.120248	-1.082252	21.734594	20.31936	-1.22038	0.00093	19.09991

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	6.74250	6.81431	0.071811	-1.32211	-1.04532	0.00000	0.00000	-1.04532
20-Sep-16	11.95625	12.01828	0.062030	-0.63482	-0.60386	0.00000	0.08571	-0.51815
21-Sep-16	12.12125	12.24086	0.119606	-2.12010	-2.13866	0.00000	0.00000	-2.13866
22-Sep-16	12.00000	12.12624	0.126243	-1.32538	-1.36323	0.00000	0.00000	-1.36323
23-Sep-16	12.21375	12.34366	0.129906	-1.78479	-2.12932	0.00000	0.00000	-2.12932
24-Sep-16	6.00000	6.06797	0.067967	-0.89727	-1.02198	0.00000	0.00000	-1.02198
25-Sep-16	6.00000	6.04686	0.046861	-0.60944	-0.73687	0.00000	0.00000	-0.73687
Total	67.033750	67.658173	0.624423	-8.693895	-9.03924	0.00000	0.08571	-8.95354

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	per Intrastate Deviation account in	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
19-Sep-16	0.00000	0.01584	0.015837	-0.21505	-0.21505	0.00000	0.00000	-0.21505
20-Sep-16	0.00000	-0.01452	-0.014518	0.31435	0.31435	0.00000	0.00000	0.31435
21-Sep-16	0.00000	-0.01556	-0.015559	0.26758	0.26758	0.00000	0.00000	0.26758
22-Sep-16	0.00000	0.08176	0.081761	-1.09957	-1.09957	0.00000	0.00000	-1.09957
23-Sep-16	0.00000	0.05964	0.059640	-1.13964	-1.13964	0.00000	0.00000	-1.13964
24-Sep-16	0.00000	0.01963	0.019628	-0.28494	-0.28494	0.00000	0.00000	-0.28494
25-Sep-16	0.00000	0.03238	0.032383	-0.59360	-0.59360	0.00000	0.00000	-0.59360
Total	0.000000	0.179172	0.179172	-2.750876	-2.75088	0.00000	0.00000	-2.75088

NOTE

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.